

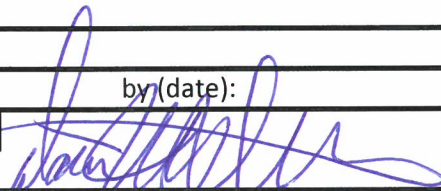
Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Ulmer/Perkins/Russo	Date(s):	Jul 23-24, 2019
Company/Owner:	Avista Utilities	Unit/OPID:	Sandpoint/31232
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		15
Standard: <input type="text" value="12"/>	Construction: <input type="text" value="1.5"/>	Training: <input type="text"/>	(T)(D) Integrity Management: <input type="text"/>
M/M: <input type="text"/>	Follow-up: <input type="text"/>	OQ: <input type="text" value="1.5"/>	Damage Prevention: <input type="text"/>
		Incident: <input type="text"/>	D&A: <input type="text"/>
Inspection Summary			
<p>Audit consisted of inspecting field installed operating equipment and operator training for the Avista Sandpoint, Idaho inspection unit. Records and procedures for all Idaho Avista units were inspected February 26-28, 2019 at the Avista headquarters in Spokane, Washington.</p> <p>July 19, 2019: (1 Standard prep) Prepared for the field inspection of Avista Utility Company natural gas distribution pipeline for the Sandpoint, Idaho inspection unit. Reviewed operators Operations and Maintenance manuals, Emergency manuals, and Operator Qualification procedures. Prepared PHMSA Form 2 and IPUC worksheets for the inspection.</p> <p>July 22, 2019: (3 Standard travel) Traveled to Sandpoint, ID to conduct inspection.</p> <p>July 23, 2019: (3 Standard) Met with Avista company representatives in the Sandpoint, Idaho district office for in-brief and began field audit of Sandpoint installed equipment. Regulator Stations 200 Odorizer, 201, 208, 209A Odorizer and 209B were inspected for relief operation, regulator lock-up and general condition of the station including pipe-to-soil wrap and corrosion. Two cathodic rectifiers, four steel emergency valves, two patrols and four carrier-to-casings were inspected for the Sandpoint district. Observation: Reg Station 208s worker failed lock-up, dithiazine found on pilot needle caused the failure. Pressure controlman corrected the issue on the spot. IPUC Form 3 was conducted with Randy Bareither, Jim Kane, Jeff Lee, Steve Finney, Jake Nielsen, Brian Scrimsher and Shawn Slinkard.</p> <p>July 24, 2019: (1.5 Construction, 1.5 OQ) Observed an NPL crew (Avista sub-contracting company) install a 3/4" PE service line at two residences in Bonners Ferry, Idaho. Areas observed were trenching, missile, plowing, pipe handling/placement, tracer wire installation, mechanical fitting installation, pressure testing, padding, and backfill.</p> <p>July 25, 2019: (3 Standard travel) Traveled back to Boise, ID.</p> <p>July 26, 2019: (2 Standard post) Wrote the inspection report, completed audit forms: PHMSA Form 2, IPUC Form 1, IPUC Form 4 and attached inspection documents.</p>			

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Attached:

PHMSA IA Question Set, Field Inspection Portion (not attached but in IA database)
 PHMSA Form 15, OQ Field Inspection (Protocol 9)
 IPUC Form 1, Inspection Summary
 IPUC Form 3, Exit Interview
 IPUC Form 4, Construction Inspection X2
 IPUC Field equipment Work sheets

Corrective Action Required:	Yes		No	X	
Follow-up Required:	Yes		No	X	
Inspector (Lead):				Date:	
				July 26, 2019	
Reviewer:				Date:	